



General Assembly

January Session, 2001

Amendment

LCO No. 7645

Offered by:

REP. DELGOBBO, 70th Dist.
REP. NYSTROM, 46th Dist.
REP. FERRARI, 62nd Dist.
REP. ALTOBELLO, 82nd Dist.
REP. OREFICE, 37th Dist.

REP. SAYERS, 60th Dist.
SEN. HERLIHY, 8th Dist.
SEN. DAILY, 33rd Dist.
SEN. MCDERMOTT, 34th Dist.
SEN. NICKERSON, 36th Dist.

To: Subst. House Bill No. 6365

File No. 398

Cal. No. 298

(As Amended by House Amendment Schedule "A")

***"AN ACT CONCERNING CLEAN AIR STANDARDS FOR CERTAIN
POWER PLANTS."***

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- 1 Strike section 2 and insert the following in lieu thereof:
- 2 "Sec. 2. (NEW) (a) On and after December 31, 2004, or upon
- 3 satisfaction of the conditions set forth in section 9 of this act, whichever
- 4 is later, the owner or operator of a Title IV source shall, at each facility,
- 5 through the use of emission reduction measures or a tonnage cap:
- 6 (1) Combust liquid fuel, gaseous fuel or a combination of each
- 7 provided each fuel possesses a fuel sulfur limit of equal to or less than
- 8 0.3 per cent sulfur, by weight (dry basis); or
- 9 (2) Meet an average emission rate of equal to or less than 0.33

10 pounds sulfur dioxide per MMBtu for each calendar quarter for an
11 affected unit at a premises; or

12 (3) Meet an average emission rate of equal to or less than 0.3 pounds
13 sulfur dioxide per MMBtu calculated for each calendar quarter, if such
14 owner or operator averages the emissions from two or more affected
15 units at a premises; or

16 (4) Not exceed the quarterly sulfur dioxide emissions tonnage cap
17 established under section 3 of this act."

18 Strike section 3 and insert the following in lieu thereof:

19 "Sec. 3. (NEW) (a) On or before July 1, 2002, the owner or operator
20 of a Title IV source shall submit to the Department of Environmental
21 Protection a compliance plan to implement emission reduction
22 measures to comply with section 2 of this act. Such plan shall include a
23 description of the measures to be implemented at each facility; a
24 proposed schedule for implementation and specific notification as to
25 whether such compliance plan includes utilization of the tonnage cap
26 provision in subdivision (4) of section 2 of this act for such facility.

27 (b) The Department of Environmental Protection, upon notice by the
28 owner or operator of a Title IV source that the use of a tonnage cap is
29 part of said facility's plan to comply with section 2 of this act, shall
30 establish a quarterly sulfur dioxide emissions tonnage cap for said
31 facility. Such tonnage cap shall be determined by multiplying the Title
32 IV source's representative quarterly heat input by a 0.3
33 pounds/MMBtu sulfur dioxide emissions rate. The Department of
34 Environmental Protection shall recalculate the tonnage cap annually
35 and advise the owner or operator of such Title IV source of any new
36 tonnage cap requirement for such facility sixty days prior to the
37 effective date of the new tonnage cap requirement. Any Title IV source
38 utilizing a tonnage cap requirement at such facility to comply with
39 section 2 of this act shall, at all times, comply with the sulfur dioxide
40 emission standards effective on and after January 1, 2002, as
41 established in subsection (c) of section 22a-174-19a of the Regulations

42 of Connecticut State Agencies. Nothing in this section shall prevent an
43 owner of a Title IV source utilizing a tonnage cap at such facility to
44 meet the requirements of this act from operating a facility normally
45 reserved for operation during the hours of highest daily, weekly or
46 seasonal load.

47 (c) The Department of Environmental Protection shall develop and
48 approve a timeline for the expediting of those permits required for the
49 installation of pollution control equipment or repowering when the
50 owner or operator of a Title IV source submits a plan, pursuant to
51 subsection (a) of this section, indicating that the use of pollution
52 control equipment or repowering is to be utilized by such facility to
53 comply with section 2 of this act. Such expedited permit procedures
54 shall not override the provisions in chapter 446c of the general statutes
55 for public participation. The installation of pollution control
56 equipment utilized to comply with the provisions of this act shall not
57 be subject to local planning and zoning authorities."

58 Strike section 9 and insert the following in lieu thereof:

59 "Sec. 9. (NEW) (a) The regional independent system operator, as
60 defined in section 16-1 of the general statutes, shall notify the
61 Department of Public Utility Control when it determines that: (1) The
62 New England region has an adequate installed reserve margin for a
63 consecutive three-year period, excluding imports from outside control
64 areas, (2) all areas of the state have adequate generation and
65 transmission capacity to ensure that reliability requirements are
66 maintained in accordance with all applicable North American Electric
67 Reliability Council, Northeast Power Coordinating Council and New
68 England Power Pool standards or other equivalent standards, and (3)
69 all transmission facilities proposed by the effective date of this act are
70 in service and tested to verify compliance with the reliability
71 requirements.

72 (b) The Department of Public Utility Control shall review the
73 determinations submitted pursuant to subsection (a) of this section and

74 shall, within thirty days of receipt of such determinations, notify by
75 registered mail, return receipt requested, each owner or operator of a
76 Title IV source that the provisions of section 2 of this act shall take
77 effect ninety days from the date of such notice.

78 Sec. 10. This act shall take effect from its passage."